

Welcome

Falcon 138 kV Substation and Transmission Line Project



Purpose and need

Falcon 138 kV Substation and Transmission Line Project

What is the Falcon 138 kV Substation and Transmission Line Project?

The Falcon 138 kV Substation and Transmission Line Project (Project) consists of a new 138 kV single pole/double-circuit transmission line that will connect to the existing Entergy Texas, Inc. (ETI) Jacinto to Splendora 138 kV Transmission Line (L-871) or the Splendora to Apollo 138 kV Transmission Line (L-571) in Montgomery and Liberty Counties. The Falcon Substation is planned to be located approximately one mile east of the intersection of Farm-to-Market Roads 1010 and 2090 in Liberty County. The new transmission line could be approximately four to seven miles in length and follow a path through Montgomery and/or Liberty Counties until it reaches the new Falcon distribution substation, depending on the route ultimately approved by the Public Utility Commission of Texas (PUCT).

What is the purpose and need of the Falcon 138 kV Substation and Transmission Line Project?

The primary purpose of the Project is to meet the area's growing power demands in Liberty County spurred by residential and business development. To accomplish this, a new distribution substation, to be called "Falcon substation", is needed to provide the additional capacity and distribution feeder delivery system to integrate into the existing distribution system in the area. The location of Falcon substation is determined by the existing distribution system and available suitable property.

The proposed project will require the following scopes of work:

- 1) Design and build the new Falcon 138 kV / 13.8 kV substation: The Falcon substation will be new construction on property acquired by ETI. A 138 kV substation is required to facilitate the installation of the proposed new 138 kV line as well as the new distribution feeders that will provide power to the area's homes and businesses.
- 2) Design and build the new Falcon 138 kV transmission loop (L-487): The connecting transmission line will be a new single-pole, double-circuit 138 kV transmission line that would "Cut-in" and extend ETI's existing L-871 or L-571 transmission line and connect into the Falcon substation. ETI intends for the cut-in along L-871 or L-571 to be located between ETI's existing Jacinto or Apollo substations.



Certification process

Falcon 138 kV Substation and Transmission Line Project

Project development

- Identify project study area.
- Gather environmental and cultural data.
- Contact federal, state and local agencies.
- Identify routing constraints.
- Develop preliminary alternative route segments.
- Identify current landowners within 300 ft of alternative routes.
- Solicit public input via open house meetings. (We Are Here)
- Evaluate preliminary alternative routes and identify primary alternative routes.

Certificate of convenience and necessity (CCN) application process

- Submit CCN Application to the Public Utility Commission of Texas (PUCT), including an adequate number of alternative routes.
- Send notices to landowners within 300 ft. of an alternative route, municipalities, counties, electric utilities, Department of Defense, and pipeline owners in the area.
- All routes and route segments included in this notice are available for selection and approval by the Public Utility Commission of Texas. If approved, only one route (consisting of multiple route segments) from a "Cut-In" option to the Falcon substation site will be selected by the PUCT.
- Interested parties may file comments or a motion to intervene and participate in the PUCT proceeding (Intervention Period 45 days)
 - If application is uncontested: application approved administratively in 80 days.
 - If application is contested: application processed within 180 days and could include a hearing.

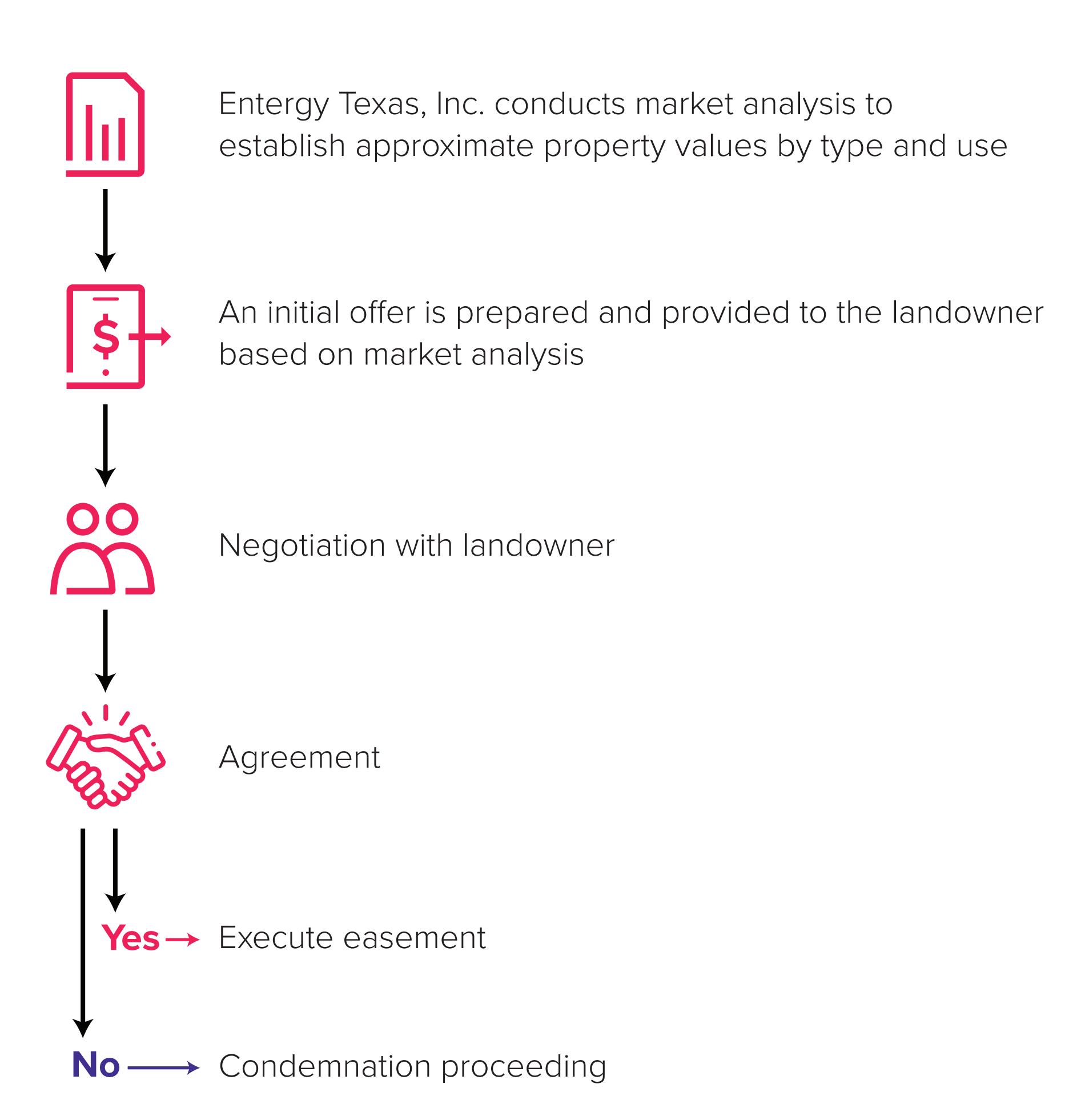
PUCT decision and next steps

- Approves or denies application.
- If approved, selects location of final approved route.
- Approval provides Entergy Texas, Inc. with the authorization to build the new transmission line along the route approved by the PUCT.
- Notices will be sent to landowners who received notice of Entergy Texas, Inc.'s application advising them of the decision and next steps.



Right-of-way (ROW) acquisition process

Falcon 138 kV Substation and Transmission Line Project





Right-of-way (ROW) clearing

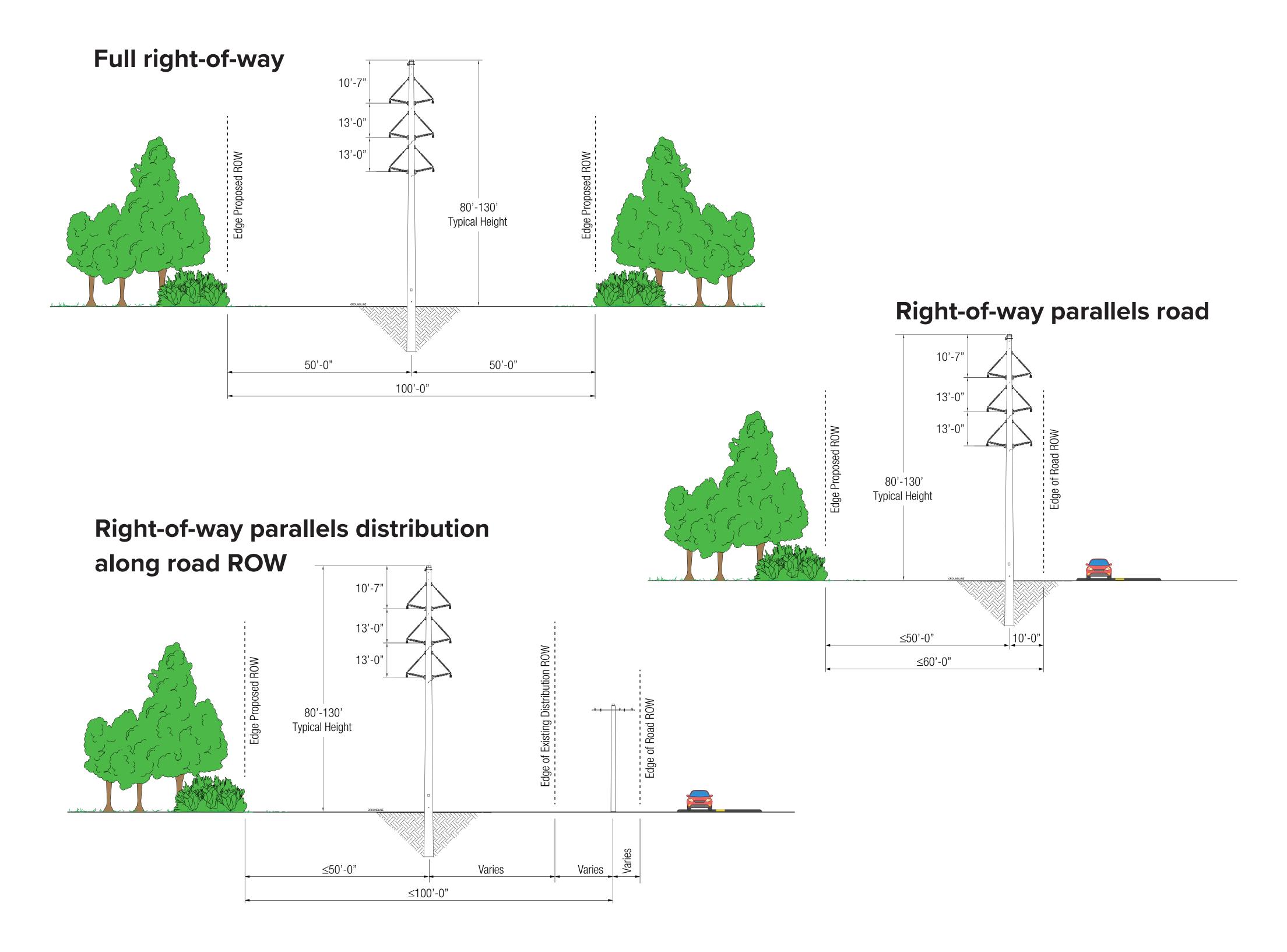
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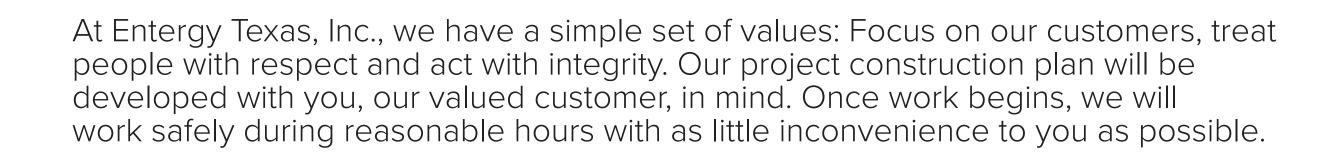
About right-of-way clearing

- Trees and branches near or touching power lines can cause service interruptions.
- Electricity can arc or "flashover" from wires to nearby trees before actual contact is made, causing electric current to flow through the trees into the ground.
- To ensure everyone's safety, Texas, like most states, has adopted the National Electrical Safety Code.
- The code establishes mandatory clearances to be maintained around power lines.

Typical cross sections

Dimensions may vary depending on location and spatial constraints.







Falcon 138 kV Substation and Transmission Line Project

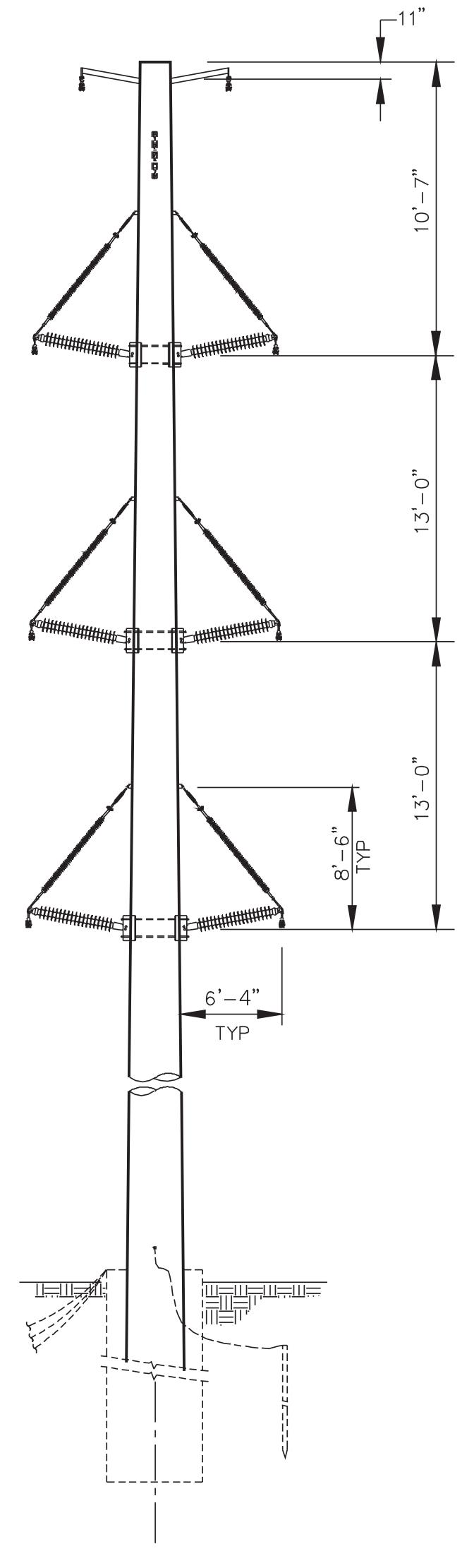


At Entergy Texas, Inc., we have a simple set of values: Focus on our customers, treat people with respect and act with integrity. Our project construction plan will be developed with you, our valued customer, in mind. Once work begins, we will work safely during reasonable hours with as little inconvenience to you as possible.



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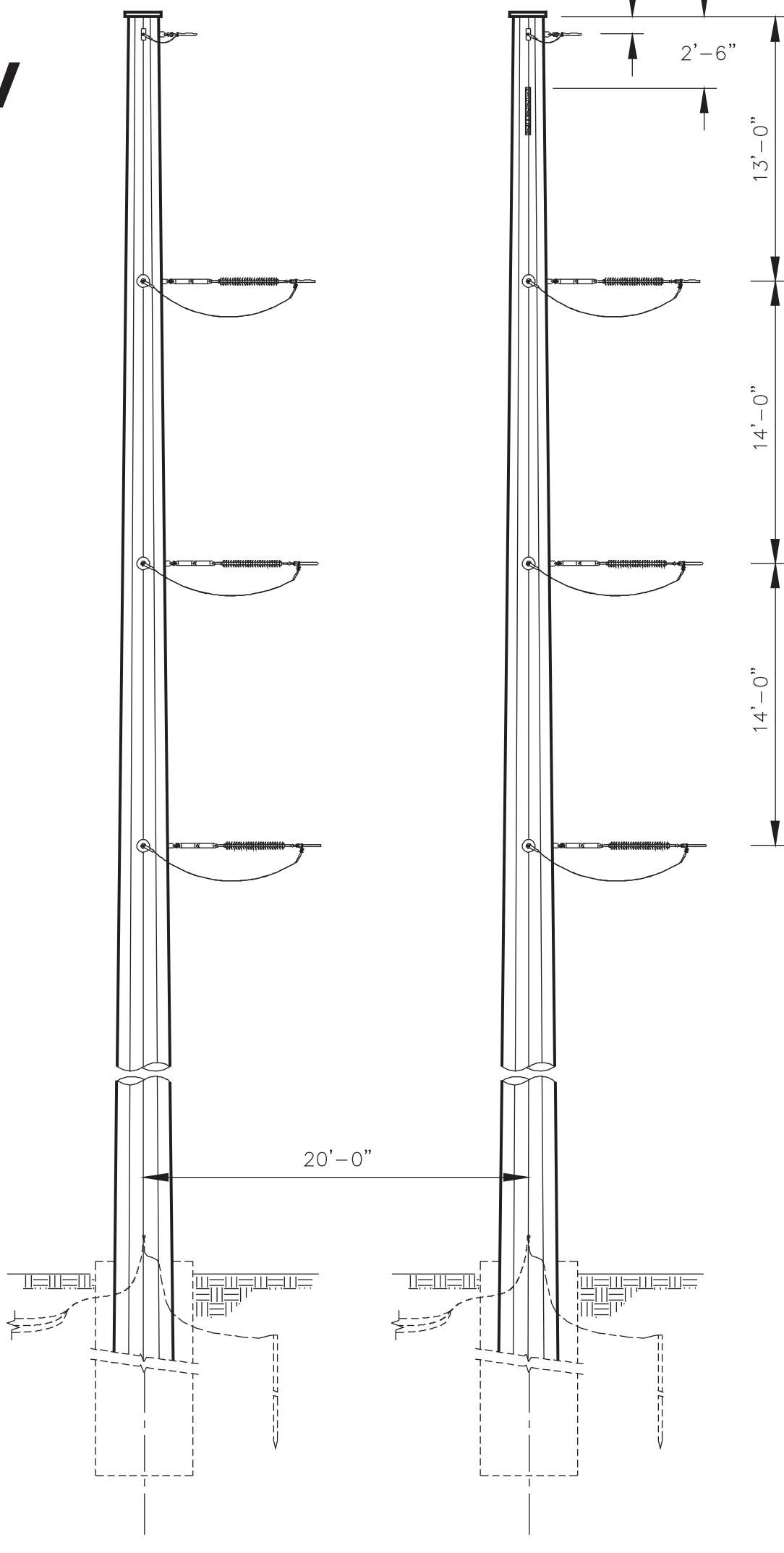
Typical 138kV tangent structure





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Typical 138kV dead-end structure

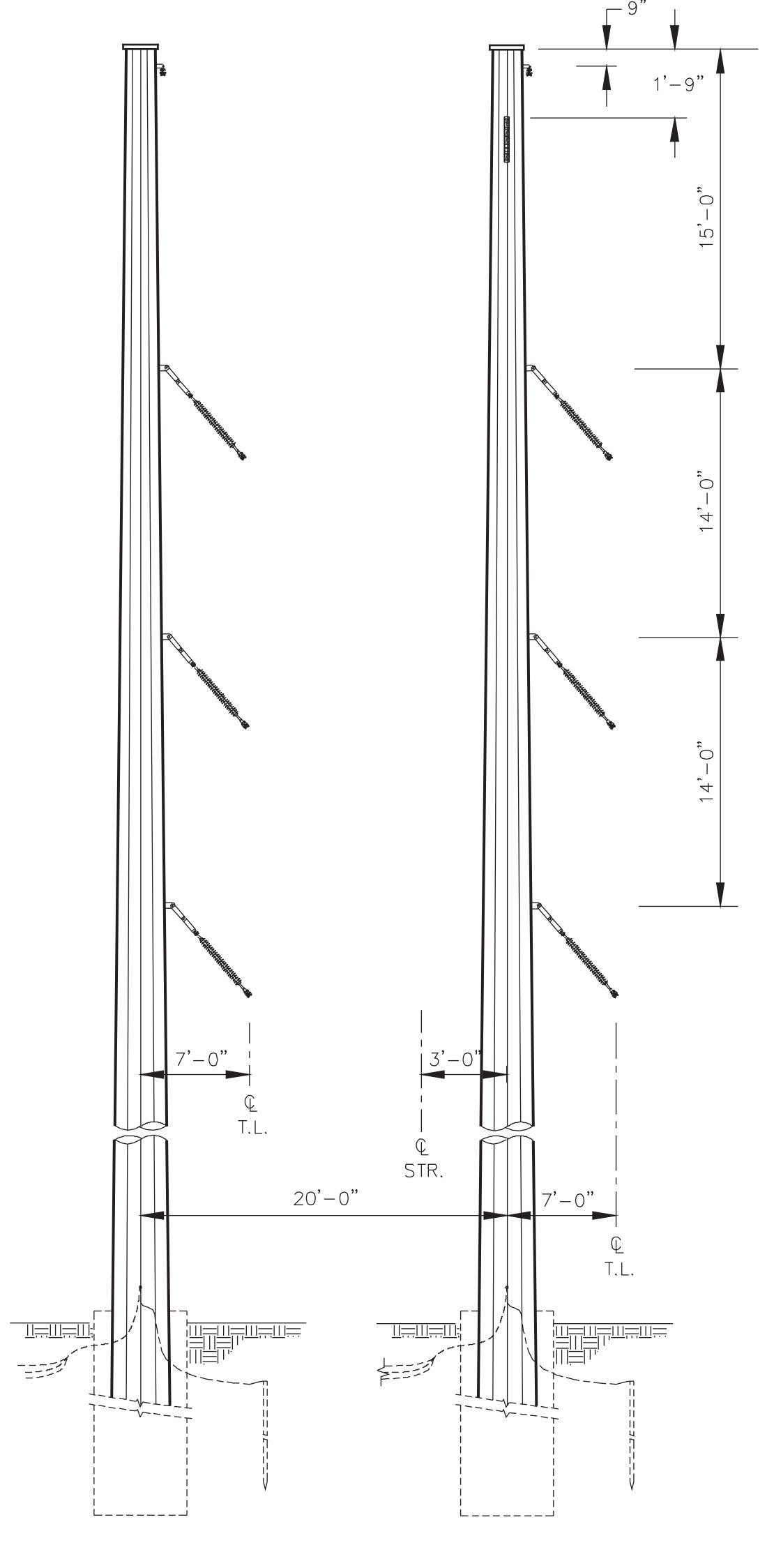


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Typical 138kV angle structure

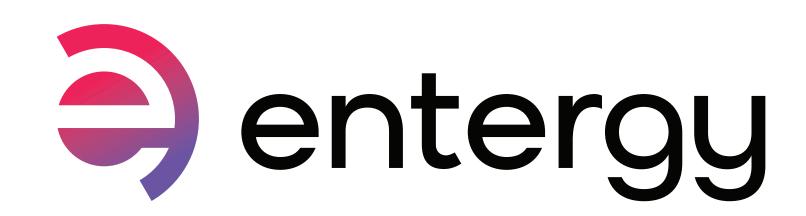




Typical substation

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Agencies contacted

Falcon 138 kV Substation and Transmission Line Project

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Federal Aviation Administration

Federal Emergency Management Agency

National Parks Service

Natural Resource Conservation Service

U.S. Army Corps of Engineers

Military Aviation and Installation Assurance Siting Clearinghouse

U.S. Environmental Protection Agency

State

Railroad Commission of Texas

Texas Commission on Environmental Quality

Texas Department of Transportation

- Department of Aviation
- Environmental Affairs Division
- Transportation Planning & Programming
- Houston and Beaumont District Engineers

Texas General Land Office

Texas Parks and Wildlife Department

Texas Water Development Board

Texas Historical Commission

Local

Liberty and Montgomery County Judges

Liberty and Montgomery County Commissioners

Liberty County Permitting and Inspection Department

Montgomery County Engineering Department

Montgomery County Floodplain Administrator

Montgomery County Drainage District No. 6

City of Cleveland Officials

City of Patton Village Officials

City of Plum Grove Officials

City of Roman Forest Officials

City of Splendora Officials

San Jacinto River Authority

Liberty and Montgomery County Historical Commission Chair

Superintendents of Cleveland ISD, New Caney ISD, and Splendora ISD

Non-Governmental Organizations

Houston-Galveston Area Council

Texas Agricultural Land Trust

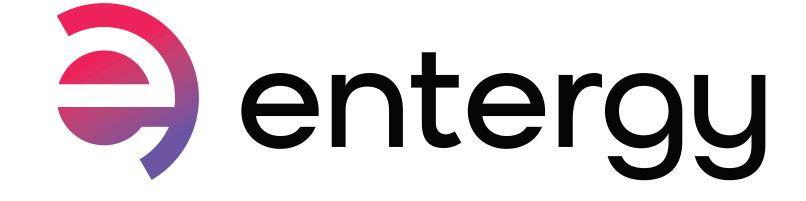
Texas Land Conservancy

Texas Land Trust Council

The Nature Conservancy, Texas

Bayou Land Conservancy

Houston Audubon Society



Evaluation criteria

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Land Use

01 Length of alternative rout	ie.
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- O2 Number of habitable structures within 300 feet of the route centerline
- Length of route utilizing existing electric facility ROW (transmission)
- Length of route utilizing existing electric facility ROW² (distribution)
- Length of route parallel and adjacent to existing electric facility ROW (transmission)
- Length of route parallel and adjacent to existing electric facility ROW (distribution)
- Length of route parallel and adjacent to other existing compatible ROW (roads, highways, railway, or telephone utility ROW, etc.)
- O8 Length of route parallel and adjacent to apparent property lines³ (or other natural or cultural features)
- 09 Sum of evaluation criteria 3, 4, 5, 6, 7 and 8
- Percent of evaluation criteria 3, 4, 5, 6, 7 and 8
- Length of route parallel to pipeline ROW
- Length of route across parks/recreational areas⁴
- Number of additional parks/recreational areas⁴ within 1,000 feet of the route centerline
- Length of route across cropland
- Length of route across pasture/rangeland (includes open fields)
- Length of route across land irrigated by traveling systems (rolling or pivot type)
- Length of route across gravel pits, mines, or quarries
- Number of pipeline crossings
- Number of electric transmission line crossings
- Number of Interstate (IH), US Highway (US Hwy), and State highway (SH) crossings
- Number of Farm-to-Market (FM) or Ranch-to-Market (RM) road crossings
- Number of private use airstrips within 10,000 feet of the route centerline
- Number of heliports within 5,000 feet of the route centerline
- Number of FAA registered airports⁵ (runways >3,200 feet) within 20,000 feet of the route centerline
- Number of FAA registered airports⁵ (runways <3,200 feet) within 10,000 feet of the route centerline
- 26 Number of commercial Amplitude Modulation (AM) radio transmitters within 10,000 feet of the route centerline
- Number of FM radio transmitters, microwave towers, etc. within 2,000 feet of the route centerline Number of existing water wells within 200 feet of the route centerline
- 29 Number of oil and gas wells within 200 feet of the route centerline

Aesthetics

- Estimated length of route within foreground visual zone⁶ of US, Interstate, and State highways
- Estimated length of route within foreground visual zone⁶ of FM/RM roads Estimated length of route within foreground visual zone of parks/recreational areas

Ecology

- Length of route across bottomland/riparian woodlands
- 34 Length of route across upland forest
- 35 Acreage of route across NWI mapped forested or scrub/shrub wetlands
- 36 Acreage of route across NWI mapped emergent wetlands
- Length of route across known critical habitat of federally-listed threatened or endangered species
- 38 Length of route across known occupied red-cockaded woodpecker cluster habitat 39 Length of route across open water (lakes, ponds, etc.)
 - Number of stream/river crossings
 - Length of route parallel (within 100 feet) to natural streams or rivers
- Length of route across FEMA mapped 100-year floodplains

Cultural Resources

- Number of cemeteries within 1,000 feet of the route centerline
- Number of recorded historic or archaeological resources crossed by route
- Number of additional recorded historic or archaeological resources within 1,000 feet of route centerline
- Number of resources determined eligible for or listed on the National Register of Historic Places crossed by route Number of additional resources determined eligible for or listed on the National Register of Historic Places
- within 1,000 feet of route centerline
- Length of route across high archaeological/historical site potential

Notes

- 1 Single-family and multi-family dwellings, and related structures, etc., mobile homes, apartment buildings, commercial structures, industrial structures, business structures, churches, hospitals, nursing homes, schools or other structures normally inhabited by humans or intended to be inhabited by humans on a daily or regular basis within 300 feet of the centerline of a transmission project of 230 kV or less.
- 2 Includes instances of proposed under/overbuilding existing distribution lines and may require the expansion of the existing distribution ROW utilized.
- 3 Apparent Property lines created by existing roads, highway, or railroad ROW are not "double-counted" in the length of route parallel to apparent property lines criteria.
- 4 Defined as parks and recreational areas owned by a governmental body or an organized group, club, or church within 1,000 feet of the centerline of the project.
- 5 As listed in the Chart Supplement South Central U.S. (FAA 2023b formerly known as the Airport/Facility Directory South Central U.S.), FAA 2023a. 6 One-half mile, unobstructed. Lengths of ROW within the foreground visual zone of Interstates, US and state highway criteria are not "double-counted" in the length of ROW within the foreground visual zone of FM roads criteria. 7 One-half mile, unobstructed. Lengths of ROW within the foreground visual zone of parks/recreational areas may overlap with the total length of ROW within the foreground visual zone of interstates, US and state highway criteria

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and/or with the total length of ROW within the foreground visual zone of FM roads criteria.

