

Welcome



Purpose and need

War Eagle to Porter 138 kV Tranmission Line Project

What is the War Eagle to Porter 138 kV Transmission Line Project?

The Entergy Texas War Eagle to Porter 138 kilovolt (kV) Transmission Line Project (Project) consists of a new 138 kV single-circuit transmission line that will be routed from Entergy's proposed War Eagle Substation to the existing Entergy-owned Porter Substation, both located in Montgomery County. The proposed War Eagle Substation is located approximately 2.5 miles southeast of the intersection of Interstate 45 and Texas State Highway (SH) 242. The existing Porter Substation is located approximately two miles southeast of the intersection of SH 242 and Farm-to-Market (FM) 1314. The new transmission line could be approximately six to nine miles in length depending on the route ultimately approved the Public Utility Commission of Texas (PUCT).

What is the purpose and need of the War Eagle to Porter 138 kV Transmission Line Project?

The primary purpose of the Project is to prevent contingent low voltage and thermal overloads as well as benefit load serving capability in Montgomery County driven by commercial and residential growth in the area. The new transmission line, to be called "War Eagle to Porter", will provide greater reliability to the area by adding a new transmission source into the growing area.

The proposed project will require the following scopes of work:

(1) Design and build the new War Eagle to Porter 138 kV Transmission: The connecting transmission line will be a new single pole, single-circuit 138 kV transmission line that would connect from the The proposed War Eagle Substation to the existing Porter Substation.



Certification process

War Eagle to Porter 138 kV Tranmission Line Project

Project development

- Identify project study area.
- Gather environmental and cultural data.
- Contact federal, state and local agencies.
- Identify routing constraints.
- Develop preliminary alternative route segments.
- Identify current landowners within 300 ft of alternative routes.
- Solicit public input via open house meetings. (We Are Here)
- Evaluate preliminary alternative routes and identify primary alternative routes.

Certificate of convenience and necessity (CCN) application process

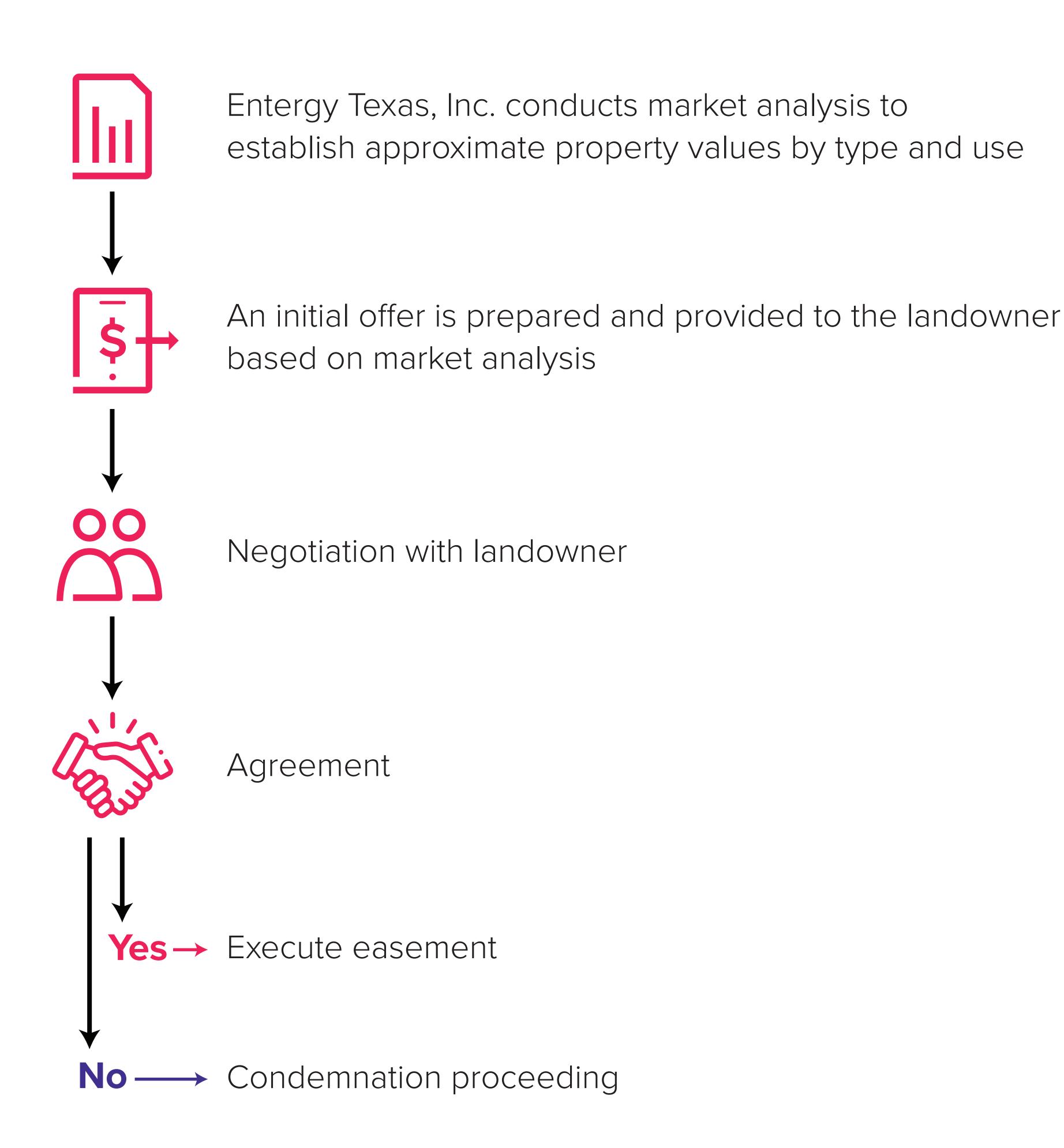
- Submit CCN Application to the Public Utility Commission of Texas (PUCT), including an adequate number of alternative routes.
- Send notices to landowners within 300 ft. of an alternative route, municipalities, counties, electric utilities, Department of Defense, and pipeline owners in the area.
- All routes and route segments included in this notice are available for selection and approval by the Public Utility Commission of Texas. If approved, only one route (consisting of multiple route segments) from southline substation to jacinto substation site will be selected by the PUCT.
- Interested parties may file comments or a motion to intervene and participate in the PUCT proceeding (Intervention Period 30 days)
 - If application is uncontested: application approved administratively in 80 days.
 - If application is contested: application processed within 180 days and could include a hearing.

PUCT decision and next steps

- Approves or denies application.
- If approved, selects location of final approved route.
- Approval provides Entergy Texas, Inc. with the authorization to build the new transmission line along the route approved by the PUCT.
- Notices will be sent to landowners who received notice of Entergy Texas, Inc.'s application advising them of the decision and next steps.



Right-of-way (ROW) acquisition process





Right-of-way (ROW) clearing

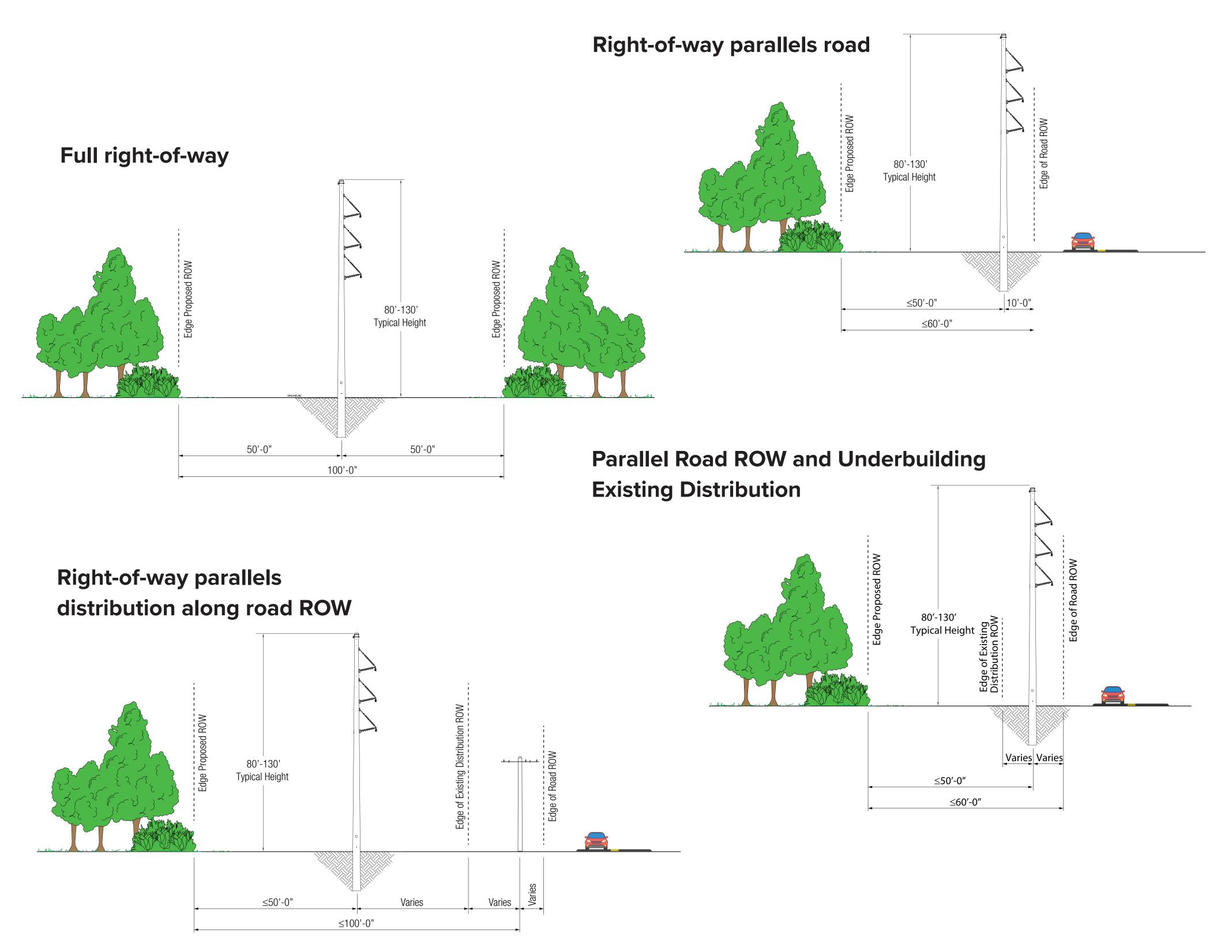
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About right-of-way clearing

- Trees and branches near or touching power lines can cause service interruptions.
- Electricity can arc or "flashover" from wires to nearby trees before actual contact is made, causing electric current to flow through the trees into the ground.
- To ensure everyone's safety, Texas, like most states, has adopted the National Electrical Safety Code.
- The code establishes mandatory clearances to be maintained around power lines.

Typical cross sections

Dimensions may vary depending on location and spatial constraints.



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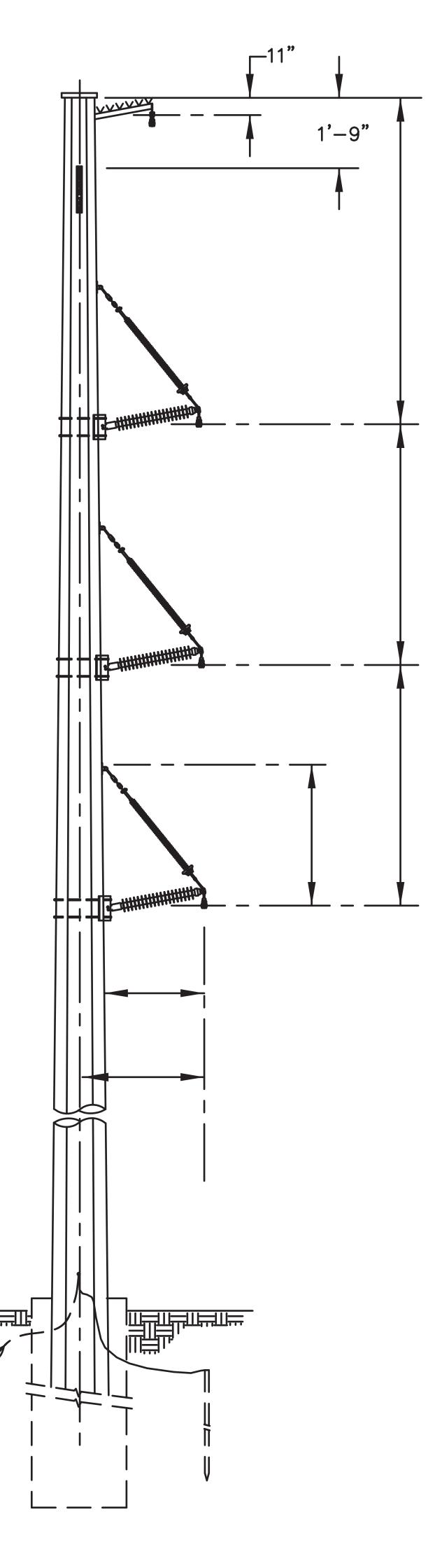


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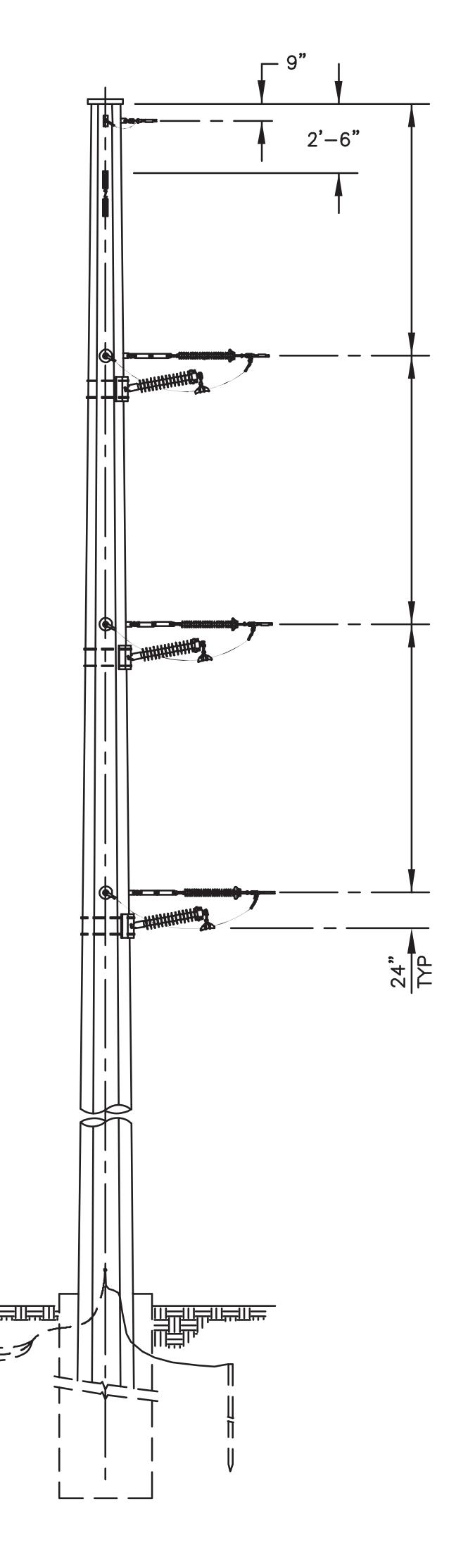
Typical 138 kV vertical structure





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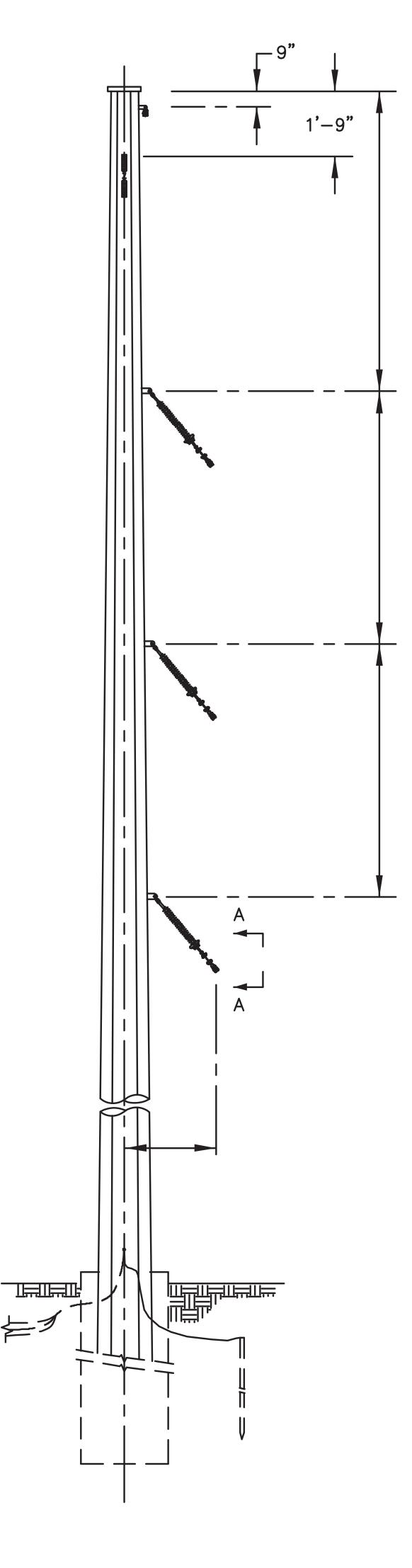
Typical 138 kV dead end structure





War Eagle to Porter 138 kV Tranmission Line Project

Typical
138 kV
angle
structure





Typical substation





Agencies contacted

War Eagle to Porter 138 kV Tranmission Line Project

Federal

Federal Aviation Administration

Federal Emergency Management Agency

National Parks Service

Natural Resource Conservation Service

U.S. Army Corps of Engineers

Military Aviation and Installation Assurance Siting Clearinghouse

U.S. Environmental Protection Agency

U.S. Forest Service

State

Railroad Commission of Texas

Texas Commission on Environmental Quality

Texas Department of Transportation

- Department of Aviation
- Environmental Affairs Division
- Transportation Planning & Programming
- Houston District Engineer

Texas General Land Office

Texas Parks and Wildlife Department

Texas Water Development Board

Texas Historical Commission

Local

Montgomery County Judge

Montgomery County Commissioners

City of Conroe Officials

Montgomery County Historical Commission Chair

Superintendent of Conroe ISD

Town of Woodloch Officials

City of Shenandoah Officials

City of Oak Ridge North Officials

Non-Governmental Organizations

San Jacinto River Authority

Houston-Galveston Area Council

Texas Agricultural Land Trust

Texas Land Conservancy

Texas Land Trust Council

The Nature Conservancy, Texas

Bayou Land Conservancy

Houston Audubon Society

Lone Star Groundwater Conservation District



Evaluation criteria

War Eagle to Porter 138 kV Tranmission Line Project

Land Use

$\bigcirc 1$	Lenath	of alternative	route

- Number of habitable structures¹ within 300 feet of the route centerline
- O3 Length of route utilizing existing electric facility right-of-way² (ROW) (distribution)
- 04 Length of route parallel to existing electric facility ROW (distribution)
- O5 Length of route utilizing existing electric facility ROW (transmission)
- 06 Length of route parallel to existing electric facility ROW (transmission)
- O7 Length of route parallel to other existing compatible ROW (roads, highways, railway, or telephone utility ROW, etc.)
- O8 Length of route parallel to apparent property lines³ (or other natural or cultural features)
- O9 Sum of evaluation criteria 3, 4, 5, 6, 7 and 8
- 10 Percent of evaluation criteria 3, 4, 5, 6, 7 and 8
- 11 Length of route parallel to pipeline ROW
- Length of route across parks/recreational areas⁴
- Number of additional parks/recreational areas⁴ within 1,000 feet of the route centerline
- 14 Length of route across cropland
- Length of route across pasture/rangeland (includes open fields)
- 16 Length of route across land irrigated by traveling systems (rolling or pivot type)
- 17 Length of route across gravel pits, mines, or quarries
- 18 Number of pipeline crossings
- 19 Number of electric transmission line crossings
- Number of Interstate (IH), US Highway (US Hwy), and State highway (SH) crossings
- Number of Farm-to-Market (FM) or Ranch-to-Market (RM) road crossings
- Number of private use airstrips within 10,000 feet of the route centerline
- Number of heliports within 5,000 feet of the route centerline
- Number of FAA registered airports⁵ (runways >3,200 feet) within 20,000 feet of the route centerline
- Number of FAA registered airports⁵ (runways <3,200 feet) within 10,000 feet of the route centerline
- Number of commercial Amplitude Modulation (AM) radio transmitters within 10,000 feet of the route centerline
- Number of FM radio transmitters, microwave towers, etc. within 2,000 feet of the route centerline Number of existing water wells within 200 feet of the route centerline
- Number of existing water wells within 200 feet of the route centerline Number of oil and gas wells within 200 feet of the route centerline

Aesthetics

- 30 Estimated length of route within foreground visual zone⁶ of US, Interstate, and State highways
- 31 Estimated length of route within foreground visual zone⁶ of FM/RM roads
- 32 Estimated length of route within foreground visual zone⁷ of parks/recreational areas⁴

Ecology

- 33 Length of route across bottomland/riparian woodlands
- 34 Length of route across upland forest (including pine silviculture)
- 35 Acreage of route across National Wetland Inventory (NWI) mapped forested or scrub/shrub wetlands
- 36 Acreage of route across NWI mapped emergent wetlands
- Length of route across USFWS designated critical habitat (proposed) for federally-listed threatened or endangered species
- 38 Length of route across open water (lakes, ponds, etc.)
- 39 Number of stream/river/canal crossings
- 40 Number of navigable waterway crossings
- Length of route parallel (within 100 feet) to natural streams or rivers Length of route across FEMA mapped 100-year floodplains

Cultural Resources

- 43 Number of cemeteries within 1,000 feet of the route centerline
- 44 Number of recorded historic or archaeological resources crossed by route
- Number of recorded historic or archaeological resources within 1,000 feet of route centerline
- Number of resources determined eligible for or listed on the National Register of Historic Places crossed by route
- Number of additional resources determined eligible for or listed on the National Register of Historic Places within 1,000 feet of route centerline
- 48 Length of route across high archaeological/historical site potential

Notes

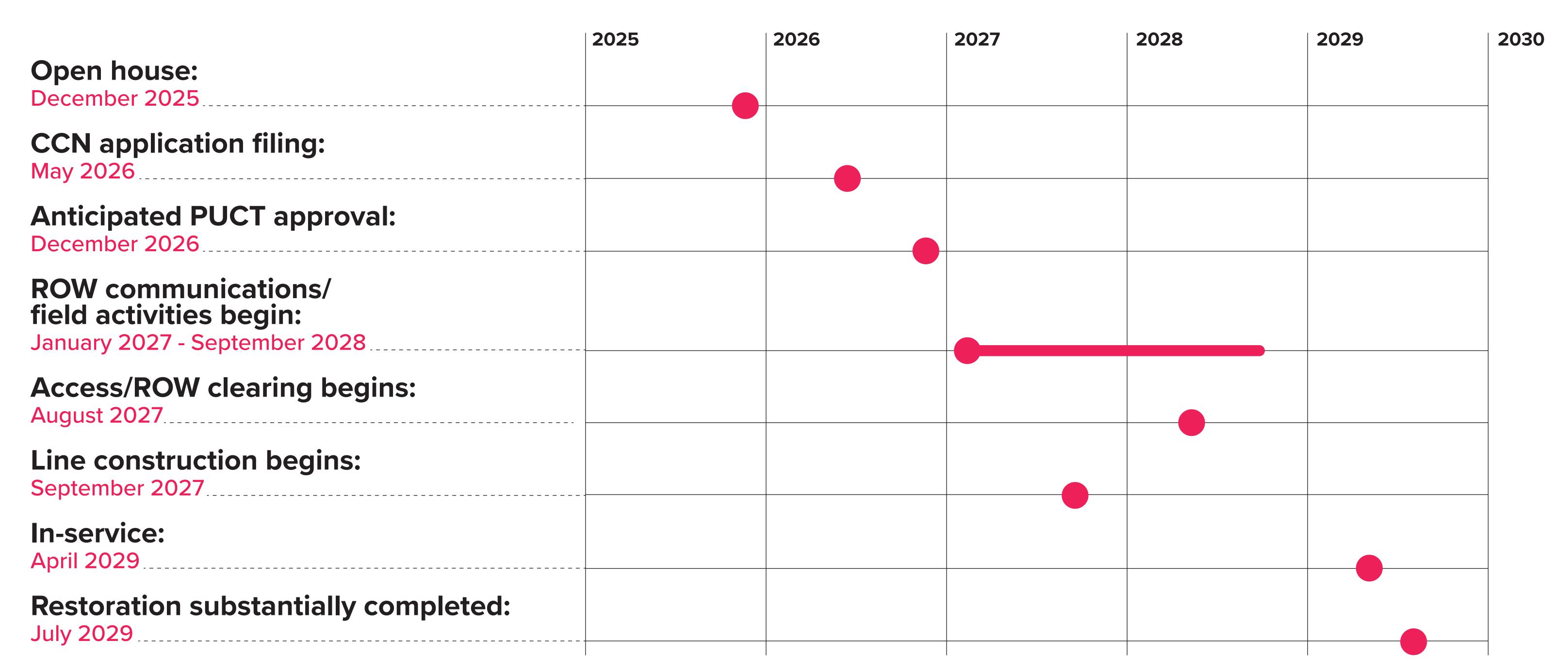
- 1 Single-family and multi-family dwellings, and related structures, etc., mobile homes, apartment buildings, commercial structures, industrial structures, business structures, churches, hospitals, nursing homes, schools or other structures normally inhabited by humans or intended to be inhabited by humans on a daily or regular basis within 300 feet of the centerline of a transmission project of 230 kV or less.
- 2 Includes instances of proposed under/overbuilding existing distribution lines and may require the expansion of the existing distribution ROW utilized.
- 3 Apparent Property lines created by existing roads, highway, or railroad ROW are not "double-counted" in the length of route parallel to apparent property lines criteria. 4 Defined as parks and recreational areas owned by a governmental body or an organized group, club, or church within 1,000 feet of the centerline of the project.
- 5 As listed in the Chart Supplement South Central U.S. (FAA 2025b formerly known as the Airport/Facility Directory South Central U.S.), FAA 2025a.
- 6 One-half mile, unobstructed. Lengths of ROW within the foreground visual zone of Interstates, US and state highway criteria are not "double-counted" in the length of ROW within the foreground visual zone of FM roads criteria.

 7 One-half mile, unobstructed. Lengths of ROW within the foreground visual zone of parks/recreational areas may overlap with the total length of ROW within the foreground visual zone of FM roads criteria.

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Project schedule



^{*}These dates are preliminary and are not baselined per Entergy Stage Gate Process. Schedule is subject to change pending engineering and regulatory review.

